

ESTIMATED REVENUE EFFECTS OF THE CHAIRMAN'S AMENDMENT IN THE NATURE OF A SUBSTITUTE TO H.R. 1531,
 THE "ENERGY TAX POLICY ACT OF 2003,"
 SCHEDULED FOR MARKUP BY THE COMMITTEE ON WAYS AND MEANS ON APRIL 3, 2003

Fiscal Years 2003 - 2013

[Millions of Dollars]

Provision	Effective	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2003-08	2003-13
Conservation Provisions														
A. 15% Credit for Residential Solar Hot Water (through 12/31/06) and Photovoltaics (through 12/31/08)	tyba 12/31/03	---	-3	-14	-19	-23	-23	-22	---	---	---	---	-83	-105
B. Extend (facilities placed in service through 12/31/06) and Modify the Section 45 Credit for Producing Electricity From Certain Sources	esfqfa DOE	-34	-162	-275	-302	-396	-393	-311	-315	-330	-337	-333	-1,562	-3,188
C. Tax Incentives for Fuel Cells:														
1. Credit for non-business installation of qualifying fuel cells (through 12/31/06)	epoia 12/31/03	---	-1	-6	-10	-11	---	---	---	---	---	---	-28	-28
2. Credit for business installation of qualifying fuel cells (through 12/31/06)	epoia 12/31/03	---	-1	-3	-3	-2	-1	[1]	[2]	[2]	[2]	[2]	-10	-9
D. Modification of Provisions Relating to Electric Vehicles and Clean-Fuel Vehicles - repeal the phaseout of the deduction under section 179A (clean fuel vehicles) and the credit under section 30 (electric vehicles); sunset 12/31/06; fuel cell credit (sunset 12/31/12); advanced lean burn vehicles credit (sunset 12/31/06)														
E. Credit for Energy Efficiency Improvements to Existing Homes	ppisa 12/31/03 & tyba 12/31/03 & ppisb 1/1/07	---	-20	-110	-144	-136	-47	-13	---	---	---	---	-457	-470
F. Business Credit for Construction of New Energy Efficient Homes	tyba 12/31/03 & ppisb 1/1/07	---	-84	-175	-252	-164	-56	-11	---	---	---	---	-731	-743
G. Energy Credit for Combined Heat and Power System Property	episa 12/31/03 & episb 1/1/07	---	-52	-51	-23	-8	2	7	8	7	7	7	-134	-98
H. Allow New Nonbusiness Energy Credits Against the Alternative Minimum Tax	tyba 12/31/03	---	-1	-5	-7	-9	-6	-6	---	---	---	---	-28	-33
I. Repeal General Fund Excise Taxes on Railroad Diesel Fuel and Inland Waterway Barge Fuel	1/1/04	---	-107	-156	-161	-166	-171	-176	-182	-187	-192	-197	-761	-1,695
J. Btu-Based Highway Excise Tax Rate for Diesel Fuel Blended with Water	fra 9/30/03	----- Loss of Less Than \$500,000 -----												
Total of Conservation Provisions		-34	-483	-910	-1,168	-942	-607	-485	-463	-509	-548	-523	-4,147	-6,674
Reliability Provisions														
A. Natural Gas Gathering Pipelines Treated as Seven-Year Property and No Minimum Tax Adjustment	ppisa DOE	-2	-7	-12	-23	-23	-50	-57	-64	-70	-77	-87	-117	-472
B. Gas Distribution Pipelines Treated as 15-Year Property and No Minimum Tax Adjustment	ppisa DOE	-5	-23	-50	-79	-109	-136	-161	-186	-213	-243	-257	-402	-1,462

Provision	Effective	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2003-08	2003-13
C. Electricity Transmission Property Rated 69kV or Greater Treated as 15-year Property and No Minimum Tax Adjustment	ppisa DOE	-10	-36	-69	-119	-162	-202	-240	-281	-326	-380	-347	-598	-2,172
D. Expensing of Capital Costs Incurred and Credit for Production in Complying with Environmental Protection Agency Sulfur Regulations for Small Refiners	epoia doi	---	---	---	-7	-13	-25	-40	-9	9	7	6	-45	-72
E. Determination of Small Refiner Exception to Oil Depletion Deduction - modify definition of independent refiner from daily maximum run less than 50,000 barrels to average daily run less than 75,000 barrels	tyba 12/31/03	---	-8	-12	-12	-13	-13	-13	-14	-14	-14	-15	-57	-127
F. Election to Recognize Gain From Sale or Disposition of Electric Transmission Property to Implement Federal Energy Regulatory Commission or State Electric Restructuring Policy Ratably Over Eight-Year Period Subject to Qualified Reinvestment (applies to sales or dispositions completed prior to January 1, 2007)	ta DOE	-403	-1,368	-1,592	-1,312	185	952	969	980	921	688	380	-3,536	403
G. Modification to Special Rules for Nuclear Decommissioning Costs - transfer of non-qualified funds (seller gets deduction on sale); eliminate cost of service requirement; permit full funding in qualified fund; and clarify treatment of fund transfers	tyba 2003	---	-86	-181	-198	-186	-167	-151	-139	-129	-117	-108	-818	-1,462
H. Treatment of Certain Income of Electric Cooperatives	tyba DOE	[1]	-8	-18	-21	-23	-25	-27	-30	-33	-35	-38	-95	-258
I. Exempt Certain Prepayments for Natural Gas From Tax-Exempt Bond Arbitrage Rules	generally DOE	[1]	[1]	-1	-1	-2	-3	-3	-4	-5	-5	-6	-7	-31
J. Liability for Coal Miner Health Benefits [3]	---	----- Estimate to be Provided by the Congressional Budget Office -----												
Total of Reliability Provisions		-420	-1,536	-1,935	-1,772	-346	331	277	253	140	-176	-472	-5,675	-5,653
Production Provisions														
A. Tax Credit for Oil and Gas Production From Marginal Wells	pi tyba 12/31/03	----- No Revenue Effect -----												
B. Temporary Suspension of Limitation Based on 65 Percent of Taxable Income (through 12/31/06)	tyba 12/31/03	---	-112	-173	-181	-65	---	---	---	---	---	---	-531	-531
C. Extension of Suspension of 100 Percent of Taxable Income Limit With Respect to Marginal Production (through 12/31/06)	tyba 12/31/03	---	-22	-35	-36	-13	---	---	---	---	---	---	-106	-106
D. Amortize Delay Rental Payments Over 2 Years	apoi tyba 12/31/03	---	82	25	-63	-66	-40	-11	-1	-1	-1	-1	-63	-76
E. Amortize Geological and Geophysical ("G&G") Expenditures Over 2 Years.....	cpoi tyba 12/31/03	---	67	-168	-452	-449	-331	-268	-233	-197	-188	-194	-1,334	-2,413
F. Extension and Modification of Credit for Producing Fuel From a Non-Conventional Source (placed in service through 12/31/06)	fsqfa 4/1/03	-64	-178	-324	-504	-603	-540	-405	-232	-79	-23	-4	-2,213	-2,956
G. Allow Certain Business Energy Credits Against the Alternative Minimum Tax	tyea DOE	---	-47	-32	-8	26	33	19	8	2	---	---	-28	---
H. Temporary Repeal of Alternative Minimum Tax Intangible Drilling Costs ("IDC") Preference	tyba 12/31/03 & tybb 1/1/06	---	-33	-49	-10	9	8	7	7	6	5	5	-75	-44

Provision	Effective	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2003-08	2003-13
I. Temporary Allowance of Enhanced Oil Recovery Credit Against the Alternative Minimum Tax	tyba 12/31/03 & tybb 1/1/06	---	-88	-137	-142	-37	20	19	18	17	16	16	-383	-296
Total of Production Provisions		-64	-331	-893	-1,396	-1,198	-850	-639	-433	-252	-191	-178	-4,733	-6,422
Tax Treatment of Expatriated Entities (sunset 12/31/04)	tca 3/4/03	---	6	62	12	3	---	---	---	---	---	---	83	83
NET TOTAL		-518	-2,344	-3,676	-4,324	-2,483	-1,126	-847	-643	-621	-915	-1,173	-14,472	-18,666

Joint Committee on Taxation

NOTE: Details may not add to totals due to rounding. Date of enactment is assumed to be July 1, 2003.

Legend for "Effective" column:

apoi = amounts paid or incurred in
 cpoi = costs paid or incurred in
 DOE = date of enactment
 doi = date of introduction
 epoi = expenses paid or incurred after
 episa = equipments placed in service after

episb = equipment placed in service before
 esfqfa = electricity sold from qualifying facilities after
 fra = fuels removed after
 fsfqfa = fuel sold from qualifying facilities after
 pi = production in
 ppisa = property placed in service after

ppisb = property placed in service before
 ta = transactions after
 tca = transactions completed after
 tyba = taxable years beginning after
 tybb = taxable years beginning before
 tyea = taxable years ending after

- [1] Loss of less than \$1 million.
- [2] Gain of less than \$1 million.
- [3] Estimate provided by the Congressional Budget Office.